Lacked to the Le Favour ( 217, 1967) ord Le taled that the well won the beginning of several 40 acre spaced wells, the perpose is to overcome the low pump rate of episting 80 and well in the thick partion of the narels that are being waterflatel.

FILE NOTATIONS	() M	1
Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter	nit .
COMPLETION DATA:  Date Well Completed  OW WW TA  GW OS PA	Location Inspected  Bond released  State of Fee Land	1200000007 12000000007
LOG	es fi <b>led</b>	
Driller's Log	GR GR-N Micro	

The Bal

Form approved. Budget Bureau No. 42-R1425.

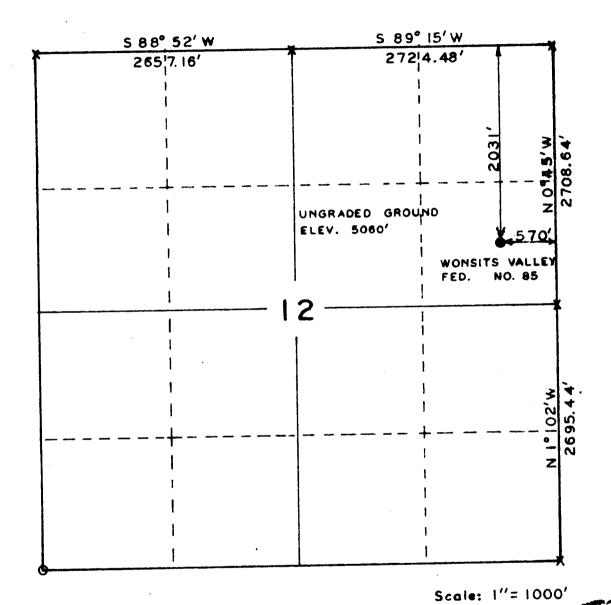
1	DEDADTMENT	ED STATES OF THE INTE	PIOR		F			- 370
, 1		SICAL SURVEY	NIOI V		5. LEASE	<u> </u>	N KNO SERIA	L AU.
A DDI ICATION	N FOR PERMIT T		EN OR PLUG B	BACK			TER OF TRIBE	NAME
TYPE OF WORK					- 6 N	AGREEMENT	NAME OF	
DRI	LL 🏝	DEEPEN 🗌	PLUG BAG	CK 🗀	3. 5. 5	je je	1124 4	
TYPE OF WELL	AS OTHER		SINGLE MULTIP	PLE	8. FARM	OR LEASE		1te
NAME OF OPERATOR					3. Wall		erel Das	t
Gulf Oil Corp	oretion				85	T. S.	9 A 10 A 11 B	
ADDRESS OF OPERATOR P. O. Box 197	l, Casper, Wyo	sing 82601				AND POOL	, OF WILDCA	r
LOCATION OF WELL (R. At surface	eport location clearly and	in accordance with any	State requirements.*)			L (************************************	neite. Ve	110
57	o' Fel, 2031. F	el (Se ne)			Amp	SURVEY OR	AREA Der	07.4 11
At proposed prod. zon	ne	St.			12-8	B-21E	를 된 A. - 그 = -	
. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST OFFI	CE*		12. xoun	TY OR PARI	SH 13. ЭТА	
		118 7	NO. OF ACRES IN LEASE	17. NO.	OBEACRES-A	BSIGNED :	20 2	1
DISTANCE FROM PROPORTION TO NEAREST PROPERTY OR LEASE I	π	70.	84801	TO	THIS WALL	di ib	627CE	
(Also to nearest drig	g. unit line, if any)	· · · · · · · · · · · · · · · · · · ·	PROPOSED DEPTH	20. RO	MRY OR CABI	E TOOLS	3 6 E	
TO NEAREST WELL, D OR APPLIED FOR, ON TH	ORILLING, COMPLETED, CIS LEASE, FT.	90' West	5700'			PROX. DATE	WORK WILL	TART
. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	n makes		ų:	₹ 243 6F1	ICO		31441
		R. 5060'	ND CEMENTING PROGR	AM				-
		WEIGHT PER FOOT	SETTING DEPTH		GUAN	TITY OF CH	MENT \	
SIZE OF HOLE	SIZE OF CASING							
10.1/1	A_6/A"				<u> </u>	decka		10
7-7/8"	8-5/8" 5-1/2"	214	3001 57001			sector sector	4	0
12-1/4" 7-7/8"	8-5/8" 5-1/2"	2146	3001			enchia enchia		6.19
7-7/8"	5-1/2"	2\d 1\d	3001 ×					13 C
7-7/8" We propose to	8-5/8" 5-1/2" o drill e vell t	2\d 1\d	3001 ×				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	6.18
7-7/8"	5-1/2"	2\d 1\d	3001 ×		a de la contra del la contra de la contra del la contra d	The Bedding of the Bank of the	New Property Control of the Control	6.18
7-7/8" We propose to	5-1/2"  o drill e well t	2b# 1b# o test the Bos	5700' 5700' al Green River	Postoria de La	Discouring One section John Leading		weeks a state of the second of	6.18
7-7/8" We propose to 5700'. Verbel permis	5-1/2"  o drill e well t	2h# 1h# o test the Bes	370) 5700' el Green River	Forms to	The state of the s		New Part of the Carlot of the	6.19
7-7/8" We propose to 5700'. Verbel permis Regional U.S.	5-1/2"  drill e well to	o test the Bas ork on above w	370) 5700' el Green River	Forms to	Tree states and the state of th	de de la	Andrews and the first state of the second of	6.18
7-7/8" We propose to 5700'. Verbel permis Regional U.S. per telephone	5-1/2"  drill e well to start work. G.S. Office, Gas conversation ?	o test the Bas ork on above wasper, Wyoming //11/67.	300' 5700' el Green River   ell obtained fr	Form to the color, of the colo	g yd hanol yd thag heby ydd da heg heby ydd daeth heby ydd daeth heby ydd daeth		A the swyl state places desired or after a fine swyl state 20% as feeded without a fine set of the swyl state and the feeded without a fine set of the swyl state and	6.19
7-7/8" We propose to 5700'. Verbel permis Regional U.S. per telephone	5-1/2"  drill e well to start w. 6.8. Office, Co conversation 7  ROVED BY THE UTA	o test the Bas ork on above water, Woming /11/67.	320' 57(0' al Green River by J. B. Despuj ONSERVATION BOAL	Form to the color, of the colo	g yd hanol yd thag heby ydd da heg heby ydd daeth heby ydd daeth heby ydd daeth	de district de la constitut de	The party of the property of t	6.18
7-7/8" We propose to 5700'. Verbel permis Regional U.S. per telephone	5-1/2"  drill e well to start w. 6.8. Office, Co conversation 7  ROVED BY THE UTA	o test the Bas ork on above water, Woming /11/67.	320' 57(0' al Green River by J. B. Despuj ONSERVATION BOAL	Form to the color, of the colo	y yd hanol yd thas heby ydd da heg heby ydd dael heby ydd dael heby ydd dael	de district de la constitut de	te cultivariation and service of the property of the cultivariation of the property of the cultivariation of t	6.19
7-7/8" We propose to 5700'. Verbel permis Regional U.S. per telephone	5-1/2"  drill e well to start w. 6.8. Office, Co conversation 7  ROVED BY THE UTA	o test the Bas ork on above wasper, Wyoming //11/67.	320' 57(0' al Green River by J. B. Despuj ONSERVATION BOAL	Form to the color, of the colo	y yd hanol yd thas heby ydd da heg heby ydd dael heby ydd dael heby ydd dael	de district de la constitut de	Hard office of the regard to be start the start of the start of the start of the second of the start of the s	6.19
7-7/8" We propose to 5700'. Vertel permis Regional U.S. per telephone	5-1/2"  drill e well to  seion to stert w  6.6. Office, Ca  conversation 7  ROVED BY THE UTA  E: July 12, 19	o test the Best on above water, Wyoning /11/67. AH OIL & GAS Co	300' 5700'  cal Green River  call obtained from the J. B. Despui  onservation boar  and Burchel	Form to the color, of the colo	or Rests restricted by Sphorating of April 1997 of the control of the April 1997 of the control	Religion and the profile of Religion of Profiles of the Control of	The property of the control of the c	6.19
7-7/8" We propose to 5700'. Verbel permis Regional U.S. per telephone APP DAT	drill e well to drill e well e we	o test the Best ork on above was horizon. Working /11/67.  AH OIL & GAS Company of the By: January of the By	320' 57(0)  al Green River  cell obtained fr by J. B. Despuj  ONSERVATION BOAD  7-20260.	Format Con Mr. Cola, Col	form of weit steet stipling or approximation of the second	Littlefjund.  10. Canter sedniked: per predictive of Ession of Prantiscular Canter Can	And the first some content of the first some sections of the first some sec	odue
7-7/8"  Verbel permis Regional U.S. per telephone  APP  DAT  The API number N ABOVE SPACE DESCRIE DORE. If proposal is to	drill e well to drill e well e we	o test the Best ork on above was horizon. Working /11/67.  AH OIL & GAS Company of the By: January of the By	320' 57(0)  al Green River  cell obtained fr by J. B. Despuj  ONSERVATION BOAD  7-20260.	Format Con Mr. Cola, Col	form of weit steet stipling or approximation of the second	Littlefjund.  10. Canter sedniked: per predictive of Ession of Prantiscular Canter Can	The land of the control of the contr	odue
Vertel permis Regional U.S. per telephone APP  DAT  The API number N ABOVE SPACE DESCRIE One. If proposal is to reventer program, if a	drill e well to drill e well e we	o test the Best ork on above was horizon. Working /11/67.  AH OIL & GAS Company of the By: January of the By	320' 57(0)  al Green River  cell obtained fr by J. B. Despuj  ONSERVATION BOAD  7-20260.	Format Con Mr. Cola, Col	spin jamein of kente ket supplies of ablication of the kenter lead of the spin of the kenter lead of the position of the kenter lead of the spin of the kenter lead of the spin of the kenter lead of the spin of the kenter lead of the kenter l	adulta de la companya	The Land of the first of the control	oduc
Verbel permis Regional U.S. per telephone APP  DAT  The API number of above space descriptions. If proposal is to reventer program, if a	drill e well to drill e well to drill e well to describe. Grice, Generation?  ROVED BY THE UTA  E: July 12, 19  er assigned this be proposed program: If o drill or deepen direction my.	o test the less of	300 5700 5700 5700 5700 5700 5700 5700 5	Format Con Mr. Cola, Col	to the control of the process of the control of the control of the process of the control of the	adulta de la companya	The land of the control of the contr	oduc
Verbel permise Regional U.S. par telephone  APP  DAT  The API number ABOVE SPACE DESCRIE Treventer program, if a 4.	drill e well to drill e well to de stert	o test the less of	320' 57(0)  al Green River  cell obtained fr by J. B. Despuj  ONSERVATION BOAD  7-20260.	Format Con Mr. Cola, Col	and he will be seen that the result of the results	adulta de la companya	A property of the control of the con	oduc
Vertel permis Regional U.S. per telephone APP  DAT  The API number of proposal is to reventer program, if a 4.	drill e well to drill e well to drill e well to describe. Grice, Generation?  ROVED BY THE UTA  E: July 12, 19  er assigned this be proposed program: If o drill or deepen direction my.	o test the less of	300 5700 5700 5700 5700 5700 5700 5700 5	Format Con Mr. Cola, Col	Response to the second of the second	adulta de la companya	The Limit is the land of the control	odue
Verbel permise Regional U.S. par telephone  APP  DAT  The API number ABOVE SPACE DESCRIE Treventer program, if a 4.	drill e well to drill e well to de stert	o test the less of	300 5700 5700 5700 5700 5700 5700 5700 5	Format Con Mr. Cola, Col	consists and the property of the control of the con	adulta de la companya	The section of the se	oduc
Verbel parade Regional U.S. per telephone APP  DAT  The API number one. If proposal is to reventer program, if a 4.  SIGNED	drill e well to drill e well to de stert	o test the less of	sell obtained from the J. B. Despuison SERVATION BOAT Conservation Boat Conservation and subsurface locations are Production	Format Con Mr. Cola, Col	Response to the second of the second	adulta de la companya	ton 1. Up the part of the part of the property of the property of the part of	oduc

li

Bureau of Indian Affairs Uinteh & Oursy Agency Fort Duchesne, Utch (1)

\*See Instructions On Reverse Side

# T 8 S, R 21 E, SLB&M



X - Corners Located (Bress Cap)

0 - Corners Re-established

BY: ROSS COMSTRUCTION COMPANY VERNAL, UTAH

PARTY R. D. Ross. S. L. Cooper

GULF OIL CORPORATION

MONSITS VALLEY FEMERAL UNIT NO. 65

LOCATED AS SHOWN IN SER, NEW, SECTION 12

TOS, R21E, SLEEN, UNITAH COUNTY, UTAH

DATE 6/30/67
REPERENCES TOURS

WEATHER Clear-Not

FOX

FORM OGC-8X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

# REPORT OF WATER ENCOUNTERED DURING DRILLING

Operator <u><b>Gul</b></u>	<u>f Oil Corporatio</u>		Box 1971 Phone 235-5783  , Wyoming 82601
Contractor_E	xeter Drilling C	o. Address 1010 F	Patterson Bldg. Phone 623-5141  Colorado 80202
Location <b>se</b>	½ <b>NE</b> ½ Sec. <b>12</b>	T. 8 X R. 21	E <u>Uintah</u> County, Utah
Water Sands:		J	-
<u>De</u>	<u>pth</u>	<u>Volume</u>	Quality
From	To	Fíow Rate or Head	Fresh or Salty
2			
4			
5Formation To	<u>ps</u> : .	(Conti	nued on reverse side if nec.)

and Regulations and Rules of Practice and Procedure, (See back of form.)

c) If a water analysis has been made of the above reported zone,

please forward a copy along with this form.

WAR	DEDAI		DSTAT			IN DUPLIC See	other in-	Bu	orm approved. idget Burezu No. 42-R355.
in In	DEPAI	RTMENT GEOLOGI			RIOR	struc	rse side)	LEASE DESI	GNATION AND SERIAL NO
WELL CO	NADI ETIO				OPT A	VID I O	<u> </u>	. IF INDIAN,	ALLOTTEE OR TRIBE NAM
1s. TYPE OF WE		N OR REC		JIN KEP	OKI AI	ND LO	G "	***	***
	•	WELL K GAS	L L DRY	Othe	r			. UNIT AGREE	MENT NAME
b. TYPE OF COM	work	DEEP- PLUG						Wonsits	
2. NAME OF OPER		EN L BACI	resvr	. U Othe	<u> </u>				MOUNTLE
3. ADDRESS OF OF	CO11 Corr	oration					9	1	Federal Unit
70 /	0 Bay 107	n Casmon	Liverine	82601			1	85 0. field and	POOL, OR WILDCAT
4. LOCATION OF W	ELL (Report foc	ation clearly and	n accordance u	ith any Sta	te requireme	nts) •		Vonsits	-Wonsits Valle
At surface	570' FEL.	2031' FNL	(SE NE)				1		M., OR BLOCK AND SURVEY
	terval reported								
At total depth							ĺ	12-88-2	1E
			14. PERM	IIT NO.	DAT	E ISSUED	1:	2. COUNTY OR	13. STATE
							-	PARISH <b>Hinta</b> h	Utah
15. DATE SPUDDED	16. DATE T.D.	REACHED 17. I	ATE COMPL. (R	eady to pro	i.)   18. EL	EVATIONS (D	F, RKB, RT,		19. ELEV. CASINGHEAD
20. Toral berth, MD	7/26/6	<u> 7   9</u>	/21/67			R 5060		50731	
20. IVIAL BEPTH, MD	ZI. P	LUG, BACK T.D., MD	22. I	F MULTIPLE HOW MANY*	COMPL.,	23. INTE	CRVALS F	OTARY TOOLS	CABLE TOOLS
24. 4 RODUCING INTE	RVAL(S). OF TH	IS COMPLETION—	OP. BOTTOM. NA	AME (MD AN	D TVD)*		יייי 🔶	5625'	None 25. WAS DIRECTIONAL
			, 2022032, 112	(	2 212,				SURVEY MADE
F+4 5508									**************************************
26. TYPE ELECTRIC	AND OTHER LOG	S RUN			<del></del>			2	7. WAS WELL CORED
Microlog.	Induction	-Electrica	l Log						No
28.		CA	SING RECORI			in well)			
CASING SIZE	WEIGHT, L	B./FT. DEPTH	SET (MD)	HOLE SI	ZE	CEM	ENTING REC	ORD	AMOUNT PULLED
8+5/8"	_ <del>  24#</del>	<del> 3</del>	10	12-1/		200	Becks	· · · · · · · · · · · · · · · · · · ·	None
<del>5-1/2"</del>	—  <del></del>	56	17!	<del>7-7/</del>	<u>/8"                                    </u>	225	EBCKE		None
								<del></del>	
29.	· · · · · · · · · · · · · · · · · · ·	LINER RECOR	D			30.	TUB	ING RECOR	D
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEME	ENT* SCR	EEN (MD)	SIZE	1	H SET (MD)	PACKER SET (MD)
						2-7/8	311	55081	<b></b>
21 - DWDWOD A WYON D								- <i>y,</i> ,,,,,	
31. PERFORATION RE	CORD (Interval,	size and number)		82.	A	CID, SHOT,	FRACTURE	CEMENT S	QUEEZE, ETC.
	' ~ 5518'	4-JHPF		DE	PTH INTERVA	L (MD)	AMOUN	r AND KIND	OF MATERIAL USED
F-2 5456	' - 5466'	4-JHPF		_ <del>F</del> -	4 5508	18!	_No Tr	estment_	
				- <del>P</del> -	2 5456-	661	250 M	te gett	ed weter, 5355
							10/20	seed, 6	405# 8/12 bead
33.*				PRODUCTI		<del></del>	<del></del>		
DATE FIRST PRODUCT	PRO PRO	DUCTION METHOD	(Flowing, gas l	lift, pumping	-size and	type of pum	p)	WELL ST.	ATUS (Producing or
8/25/67		umping 10z	wallet er	M O 1	hi Danie				
DAIR DE MOST (	HOURS TESTER	CHOK B. SIZ	TEST PER	rop   dor.	BBL.	GAS-MC	F. W	ATER—BEL	GASSIL RATIO
FLOW / 1800/67 RESS.	CASING PRESS	URE   CALCULATE	OIL—BBL	> ا ج	87 CAS—MCF.	64		263	223/7
		24-HOUR RA			GAS-MCF.		WATER-BBL	. or	L GRAV <b>ITI AFI (COR</b> R.)
34. DISPOSITION OF G	IAS (Sold, used fo	or fuel, vented, etc	287		- 64		263	T WITNESE	28.9
				*	.*		1		- <del></del>
35. HET OF ATTACH	MENTS			t					
Puo sente	AP Thomas		No of -	h man-		**		ANC 4.	
36. Freeby Char			information is	complete ar	d correct as	determine	i from all a	vailable reco	rds
SIGNED	ORIGINAL S	IGNED BY	TITLE			44			a 400 //-
	- 1 D.M	CKAY		,ATT	e Engin	##I	<del></del>	DATE _	9/28/67

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

corboth, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area; or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. So instructions of items 23 and 24, and 24, and 23, below regarding separate reports for separate completions.

If not field prior to the time, this summary recarding submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be intended between the state of this form, see time 35.

Here 18: Indicate which elevation is used as reference of the control of the control of the state of the second of the state of the state of the state of the second of the state of state of the state of

And the man of the second of t	М. Т	7(	TEETS VERT. DEPTH	Anna Cara	1	ı B	{- <u>}</u>	9 9 AL	<u>.</u>		A N			e de la composición del composición de la compos		دم دمو	\$34 :
* 901 0	MA			2439	1 5		3.1	Siv	U)	3%		) ,,,	<u> </u>	3,99	% * € ; 	· · · · ·	: 13V
	GROLOGIC MARKERS	TOP	MEAS. DEPTH	Specification of the specifica	4772	5393	ቸ1/1 - 11 - •	**	105 th	55071		5551	5612		gerskej.		enter Service Service
	GEOLOG	SNAN		Besel Green	River	nia i			. \$27,	AS a septimination of the sep	Y.	in the second	e No. 1111 To the	- स्वर्थित १८८७	1 6 1 4	n Fri	
34 12 5.	38.			Ä	.6/3	4	30 .1	r.	Car	Çz	•	(pr.)	O				
=	INCLUDING	¥1		Dana Bara	e) e1.56			\		. 1.	321		ાવાં વ ૄું કેર્યું લ	i k		i keni Verbit	e Mari
Mark commences	ESTS,	4.3			• • •	ي رس	, w. e	q	·			er r	ń.				† . •
(Mac)	ORBD INTERVALS; AND ALL DRILL-STEM TESTS, INCLEDING	ON, CONTRNTS, BIC.		en e en e de la e la el e			(1) (1) (1)	in and a second	100 miles 100 mi	n to				Allows Later		7 (a f 7 1 (a f 2 27 (*)	y sy Haran Walio
1 38	ORED INTERVALS;	DESCRIPTION,		1. 2. No. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		FYSU.	· · · · · · · · · · · · · · · · · · ·	1.68	Tiete,	THEM THEM		214	,				
	. ∵ <b>-</b>			ar manari						S Sw.						i i i i i i i i i i i i i i i i i i i	a sana na
e jan	37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CHARMES THEREOF. SHOW ALL TRESTED, CUSHON USED, PLINE HOLD OPER, FLOWING	17.	•  -	7-5-1-6	· 					,			• .		<u>, 1</u>	<u> </u>	<u></u> .
A Comment of the Comm	OSITE AND C	BOTTOM		1.000 mg	(MA		erro Ng g	t darin.	سد سر	e processor de la companya de la com			e a an	***		n in desired	
. 87 748	NES OF POR	TOP	rec			ing the second	** * ** * ***	- 1 .	- 1	e i e	and the				, • <u>.</u>		i kanaga i sa
eat (	ORTANT ZO	-		S. LEGI				14 1	- \$10 • <b>4</b> • \$10 • \$10	(1) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1 (A)	- <u>1</u> -	· 428		rii. Yatali Tarah
	Y OF PC	TION		zo se										uģ"	riili (	r esú	1 76
a Boat Boards His	SUMMAR SHOV DEPT	FORMATION		, E	विद्वा	নি নি জ	ning Min	yest in	6 · \$6	i veti				i Santi Kanangan	ilenia Kan	PA S	1 (1) (1) 2 (1) (1)

U.S. GOVERNMENT PRINTING OFFICE: 1963--O-683636

# COPY

348 East South Temple Suite 301 Solt Lake City, Utah 84111

328-5771

October 27, 1967

Gulf Oil Corporation P. O. Box 1971 Casper, Wyoming

> Re: Well Nos. Wonsits Valley Unit Federal #85, #85, #87, and #88, Sec. 12, T. 8 3., R. 21 E., Uintah County, Utah.

#### Gentlemen:

In checking our files, it was noted that you have not as yet reported the water sands encountered while drilling for the above mentioned wells.

Please complete the enclosed Form OGC-8-X and return to this office as soon as possible.

Thank you for your cooperation with respect to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON RECORDS CLERK

/sc

Encl: Form OGC-8-X

P

rom r	DDIOARC	••		
Budget	Bureau	No.	42-R	142

ECEIVED UNITED STATES	5. LEASE
GEOLOGICAL SURVEY	U-0806 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different  (NOTICE AND REPORTS ON WELLS  (NOTICE AND REPORTS ON WELLS  (Do not use this form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Wonsit Valley 8. FARM OR LEASE NAME
GAS & MINING 1. oil	Wonsits Valley Unit St/Fed  9. WELL NO.
GULF OIL CORPORATION ATTN R.W.HUWALDT  3. ADDRESS OF OPERATOR  P 0 BOX 2619, CASPER, WY 82602 2619  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF SHOOT OR ACIDIZE SHOOT OR ALTER CASING SHOOT OR SHOOT	10. FIELD OR WILDCAT NAME  Wonsits Valley  11. SEC., T., R., M., OR BLK. AND SURVEY OR  AREA  2. 2/ E. 22  12. COUNTY OR PARISH: 13. STATE  Uintah Utah  14. API NO.  15. ELEVATIONS (SHOW DF, KDB, AND WD)  (NOTE: Report results of multiple completion or zone change on form 9~330.)
(other) Blanket Sundry  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent of the proposed work. S. Aslesen 27, 1985, Temporary lined work pits will casing repair work.	rectionally drilled, give subsurface locations and to this work.)*  & J. Sparger, on March
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct  SIGNED TITLE AREA ENGINEE	R DATE
J.R.BUCEKins space for Federal or State office	ce use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

	Lease Name	Field	Section	Township	Range	County	<u>State</u>
	Wonsits Valley Unit #54	Wonsits WV	7	8S	22E	Uintah	UT
	Wonsits Valley Unit #55	Wonsits WV	14	88	21E	Uintah	UT
	Wonsits Valley Unit #56	Wonsits WV	1	8S	21E	Uintah	UT
	Wonsits Valley Unit #57	Wonsits WV	2	8S	21E	Uintah	UT
î	Wonsits Valley Unit #58	Wonsits WV	13	8\$	21E	Uintah	UT
_	Wonsits Valley Unit #59	Wonsits WV	14	8S	21E	Uintah	UT
Ŋ	Wonsits Valley Unit #6	Wonsits WV	7	8S	22E	Uintah	UT
1	Wonsits Valley Unit #60	Wonsits WV	15	88	21E	Uintah	UT
``	Wonsits Valley Unit #61	Wonsits WV	18	8\$	21E	Uintah	UT
	''onsits Valley Unit #62	Wonsits WV	10	8S	21E	Uintah	UT
	Insits Valley Unit #63	Wonsits WV	10	88	21E	Uintah	UT
	Wonsits Valley Unit #65	Wonsits WV	15	85	21E	Uintah	UT
	Wonsits Valley Unit #66	Wonsits WV	14	8\$	21E	Uintah	UT
	Wonsits Valley Unit #67	Wonsits WV	15	8\$	21E	Uintah	UT
	Wonsits Valley Unit #68	Wonsits WV	15	8S	21E	Uintah	UT
	Wonsits Valley Unit #69	Wonsits WV	18	8\$	22E	Uintah	ÜT
	Wonsits Valley Unit #70	Wonsits WV	13	8\$	21E	Uintah	ŪŤ
	Wonsits Valley Unit #71	Wonsits WV	15	8\$	21E	Uintah	UT
	Wonsits Valley Unit #72	Wonsits WV	16	8\$	21E	Uintah	UT
	Wonsits Valley Unit #73	Wonsits WV	16	8\$	21E	Uintah	UT
	Wonsits Valley Unit #74	Wonsits WV	16	8\$	21E	Uintah	UT
	Wonsits Valley Unit #75	Wonsits WV	16	8\$	21E	Uintah	ŪT
	Wonsits Valley Unit #78	Wonsits WV	16	85	21E	Uintah	UT
	Wonsits Valley Unit #8	Wonsits WV	12	8\$	21E	Uintah	UT
	Wonsits Valley Unit #80	Wonsits WV	23	8\$	21E	Uintah	UT
	Wonsits Valley Unit #81	Wonsits WV	24	88		Uintah	UT
	nsits Valley Unit #82	Wonsits WV	24	85	21E	Uintah	UT
	wonsits Valley Unit #83	Wonsits WV	23	85	21E	Uintah	ŪŤ
	Wonsits Valley Unit #84-2	Wonsits WV	23	88	21E	Uintah	UT
	Wonsits Valley Unit #85	Wonsits WV	12	88	21E	Uintah	UT
	Wonsits Valley Unit #86	Wonsits WV	12	8\$	21E	Uintah	UT
	Wonsits Valley Unit #87	Wonsits WV	12	85	21E	Uintah	UT
	Wonsits Valley Unit #88-2	Wonsits WV	12	88	21E	Uintah	ÜŤ
	Wonsits Valley Unit #89	Wonsits WV	7	85	22E	Uintah	UT
	Wonsits Valley Unit #9	Wonsits WV	12	88	21E	Uintah	UT
	Wonsits Valley Unit #92	Wonsits WV	12	85	21E	Uintah	ŬŤ
	Wonsits Valley Unit #93	Wonsits WV	11	88	21E	Uintah	UT
	Wonsits Valley Unit #94	Wonsits WV	11	85	21E	Uintah	UT
	tunio, ou tunio, on to libit					- , va	٠.

06/27/85 leases gulf operated/file2

# Gulf Oil Exploration and Production Company

July 2, 1985

P. O. Box 2619 Casper, WY 82602

State of Utah Division of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF THE

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely

L. G. Rader

KWR/mdb

**Attachments** 



				Form approved. Budget Bureau No. 1004-0135
Ferm 3160-5 (recvember 1983)	UNITE STA DEPARTMENT OF TH		SUBMIT IN TRIPLICA (Other instructions on	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO
(Formerly 9-331)	BUREAU OF LAND MA		091510	
			LAMELIC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUP (Do not use thi	NDRY NOTICES AND R s form for proposals to drill or to d Use "APPLICATION FOR PERMI"	EPOKIS OF	Y YELLO to a different reservoir.	
	Use "APPLICATION FOR PERMI"	f" for such propo	osais.)	7. UNIT AGREEMENT NAME
OIL GAS WELL WELL	OTHER			
WELL WELL 2. NAME OF OPERATOR	VIIII			Wonsits Valley Federal 8. FARM OR LEASE NAME
	Chevron U.S.A. Inc.			Wonsits_Valley
3. ADDRESS OF OPERATO	P. O. Box 599, Denve	er. Colorad	o 80201	9. WELL NO.
4. LOCATION OF WELL (	Report location clearly and in accord			10. FIELD AND POOL, OR WILDCAT
See also space 17 be At surface	·low.)			Wonsits-Wonsits Valley
5701	DEL 10211 ENI (CE/NE		•	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
570'	FEL 2031' FNL (SE/NE)	,		7 10 700 7017
14. PERMIT NO.	15. ELEVATIONS (S	Show whether DF, RT	, GR. etc.)	Sec. 12, T8S, R21E
43-04	7-20260 5060	' GR 5073	' KB	Uintah Utah
16.	Check Appropriate Box T	o Indicate Nat	ure of Notice, Report, or (	Other Data
	NOTICE OF INTENTION TO:	·l		UENT REPORT OF:
TEST WATER SHUT-	OFF PULL OR ALTER CASI	NG [	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTUBE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS			s of multiple completion on Well
	1 Powerline	ate all pertinent d		pletion Report and Log form.)
proposed work. nent to this work.	If well is directionally drilled, give	subsurface location	s and measured and true vertle	s, including estimated date of starting any cal depths for all markers and zones perti-
ing powerline done on the a	. Right of way has be	een applied damage wi	for and an archeol	o WVFU #81 from an exist- ogical survey will be imum and will be rehabili-
				3-BLM
				3-State 1-BIA
				1-BJK
				1-GDE
	<b>Jan</b> or.			1-MEF
) לונעו				l-Central File
Mes				1-JLW
SE SE	P 1 2 1986			•
	•			
DI O	VISION OF			
OIL, G	AS & MINING			
Attachment				
18. I hereby certify the	it the foregoing is true and correct		ce Assistant -	Canta-1 0 1000
signed L	. USUSON	TITLE Regu	latory Affairs	DATE September 8, 1986
(This space for Fee	deral or State office use)			
APPROVED BY		TITLE		DATE
	APPROVAL, IF ANY:			

# \*See Instructions on Reverse Side

# T 8 S, R 2/ E, S.L.B. & M.

TRIBAL Anchor - 30' BEGINNING OF POWERLINE ON UTE TRIBAL LAND STA. 0+00, (Pole #1) Scale 1"=500" Approximate Location of Existing Powerline Pole #2 - 2+24.61 S 15° 31' 05" W - 225.14" Pole #3 - 4+49.75 0 S 15° 31' 05" W - 300.06'
END OF POWERLINE RIGHT OF WAY
ON UTE TRIBAL LAND
STA. 7+49.81 (Pole #4)
Anchor - 30' 7 W.H. # 85 <sup>●</sup> Pole #4 to Well Head S 19° 23' O!" W - 15i.30' TRIBAL CEAST & CORNER, SECTION 12

#### SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION NO. 2454 STATE OF UTAH

# CHEVRON U.S.A.

POWERLINE RIGHT OF WAY
ON UTE TRIBAL LAND

LOCATED IN SECTION 12, T 8 S, R 21 E, S.L.B. & M. UINTAH COUNTY, UTAH



SCALE " = 500'

DATE 8/18/86

DRAWN DLS

APPROVED

	_		OVERAGE TAL MENTAL V	Form approved. Budget Bureau No. 1004-0135
form 3160-5 November 1983) Formerly 9-331)	DEPARTMENT O	STATES F THE INTERIC ND MANAGEMENT	SUBMIT IN TRIPLIC (Other Instructions of verse side)	U-0806 <b>0109</b> 06
	DOWNOTICES AT	ND REPORTS O	N WELLS ck to a different reservoir. posals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
X Oil V	Jell			7. UNIT AGREEMENT NAME
CERESTOR	CTRER	н с А Т		Wonsits Valley Federal 8. FARM OR LEASE NAME
STAT OF GPERATOR		n U.S.A. Inc.		Wonsits Valley  9. Wall NO.
		Box 599, Denver		85 10. FIELD AND POOL, OR WILDCAT
CATION OF WELL (Received also space 17 belows also space 17 belows at surface	teport location clearly and a	ii accordance with any		Wonsits-Wonsits Valley 11. sec., T., E., M., OR BLK. AND.
570' FEL &	2031' FNL (SE/NE	)		SURVET OR ARMA
	I 15 PIEVA	TIONS (Show whether DF,	RT, GR, etc.)	Sec. 12, T8S, R21E  12. COUNTY OR PARISH 13. STATE
14. PERMIT NO. 43-047-20	İ		5073' KB	Uintah Utah
.6.		Box To Indicate No	ature of Notice, Report,	
	NOTICE OF INTENTION TO:		87	JBBEQUENT REPORT OF:
TEST WATER SHUT-O	PULL OR AL		WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL  ALTERING CASING
FRACTURE TREAT SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZIN	G ABANDONMENT*
REPAIR WELL	CHANGE PLA	INS	(Other) (Norz: Report a	results of multiple completion on Well ecompletion Report and Log form.)
	well is directionally drille	learly state all pertinent d. give subsurface locati		dates, including estimated date of starting any vertical depths for all markers and zones perti-
This is to co The proposed	rrect a Sundry N powerline will r	otice dated Se un from an exi	ptember 8, 1986 a sting line to WVF	nd approved December 12, 1986. U #85 rather than #81.
				•
		ANTE A		
		Wiel	MEISTAN SERVICE	3-BLM
		10	N 07 1987	3-State 1-BIA
		JA	IV	1-MKD 1-MEF
			VISION OF BAS & MINING	1-Cent. File
			J, C C (01) (1) (1)	1-File
//	fire foregoing is true and	Off	fice Assistant gulatory Affairs	DATE December 19, 1986
(This space for Fed	eral or State office use)	TITUS ASS	<del>,</del>	
APPROVED BY	PPROVAL, IF ANY:	TITLE		DATE

\*See Instructions on Reverse Side

Form 3160-5 (June 1990)

#### UNI\_\_STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

### SUNDRY NOTICES AND REPORTS ON WELLS

U-0806 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND Right on not use this form for proposals to drill or to the supplies of the	deepen or roomly to	
Use "APPLICATION FOR PERM	IT—" for such proposals	7. If Unit or CA, Agreement Designation
SUBMIT IN TRI	PLICATE	
ype of Well		8. Well Name and No.
X Well Well Other		85
Name of Operator Chevron U.S.A. Inc.		9. API Well No. 43-047-20260
Address and Telephone No.		10. Field and Pool, or Exploratory Area
P.O. Box 599, Denver, CO 80201 (30	3) 930-3691	Wonsits
Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State
SE¼ NE¼		111 1 114-1
Sec. 12, T8S, R21E		Uintah, Utah
CHECK APPROPRIATE BOX(s) TO I	NDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	ION
	Abandonment	Change of Plans
X Notice of Intent	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off Conversion to Injection
Final Abandonment Notice	Altering Casing	Dispose Water
- 1111111111111111111111111111111111111	X Other Temp. abandon	(Note: Report results of multiple completion on Wel
This wall will be TA'd due to extra	emely high water cut in the pu	starting any proposed work. If well is directionally drill roducing fluid. The well
This wall will be TA'd due to extra	emely high water cut in the pu	starting any proposed work. If well is directionally drill roducing fluid. The well
This wall will be TA'd due to extra	emely high water cut in the preer or conversion to waterflood	starting any proposed work. If well is directionally drill roducing fluid. The well d.
Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths  This well will be TA'd due to extra will undergo evaluation for workov	emely high water cut in the pu	starting any proposed work. If well is directionally drill roducing fluid. The well d.  3-BLM 3-State
This wall will be IA'd due to extra	emely high water cut in the preer or conversion to waterflood	starting any proposed work. If well is directionally drill roducing fluid. The well d.  3-BLM 3-State 1-GAP 1-Well File
This well will be TA'd due to extravill undergo evaluation for workov	emely high water cut in the presence or conversion to waterflood  JUN 1 7 19  DIVISION COLL GAS & MIN	starting any proposed work. If well is directionally drill roducing fluid. The well d.  3-BLM 3-State 1-GAP 1-Well File 1-ELD
This well will be TA'd due to extravill undergo evaluation for workov	emely high water cut in the present or conversion to waterflood  JUN 1 7 19	starting any proposed work. If well is directionally drill roducing fluid. The well d.  3-BLM 3-State 1-GAP 1-Well File
This well will be TA'd due to extra will undergo evaluation for workov.  14. I hereby certify that the foregoing is true and correct	emely high water cut in the present or conversion to waterflood  JUN 1 7 19  DIVISION COLL GAS & MIN	starting any proposed work. If well is directionally drill roducing fluid. The well d.  3-BLM 3-State 1-GAP 1-Well File 1-ELD
This well will be TA'd due to extra will undergo evaluation for workov  14. I hereby certify that the foregoing is true and correct  Signed  (This space for Federal or State office use)	emely high water cut in the present or conversion to waterflood  JUN 1 7 19  DIVISION COLL GAS & MIN	starting any proposed work. If well is directionally drill roducing fluid. The well d.  3-BLM 3-State 1-GAP 1-Well File 1-ELD  Date6/6/91
This well will be TA'd due to extravill undergo evaluation for workov  14. I hereby certify that the foregoing is true and correct  Signed  (This space for Federal or State office use)	emely high water cut in the present or conversion to waterflood  JUN 1 7 19  DIVISION COLL GAS & MIN	starting any proposed work. If well is directionally drill roducing fluid. The well d.  3-BLM 3-State 1-GAP 1-Well File 1-ELD  Date6/6/91

#### WONSITS VALLEY FEDERAL UNIT WVFU #85 (P&A PROPOSAL)

- 1) MOL, R/U PUMP LINES TO WELLHEAD (NOTE: WELL NORMALLY HAS 200-300 PSI SITP), ESTABLISH AN INJECTION RATE DOWN TBG, BULLHEAD CMT DOWN TBG AS HOLE DICTATES & DISPLACE TO EOT W/ FIELD WATER, HOLD PRESSURE ON TBG OVERNIGHT (CAPACITY BELOW PKR TO TOP PERF @ 5,456' = 6BBLS).
- 2) N/D WELLHEAD, N/U BOPE & TEST TO 2,000PSI HIGH/250 LOW, ATTEMPT TO RELEASE "R-3" DOUBLE GRIP PKR (TO RELEASE PKR, PICK STRAIGHT UP 20-30,000# OVER STRING WT THEN SET DOWN TO FULLY RELEASE J-PINS, SEE PKR DETAILS), IF UNABLE TO RELEASE PKR, RIH W/ JET CUTTER & CUT TBG ABOVE PKR, POOH W/ TBG.
- 3) RIH W/ BIT & SCRAPER TO +/- 5,175', CIRC HOLE CLEAN, POOH.
- 4) P/U CIBP & RIH W/ SAME, SET @ +/-5,175' & SPOT A 50-100' CMT PLUG ON TOP OF CIBP, POOH W/ TBG.
- 5) RIH W/ 2' x 4SPF CSG GUN & PERFORATE THE 5 1/2" CSG @ 4,030', POOH W/ EL, RIH W/ CICR ON 2 7/8" TBG & SET @ 4,000' (TOP OF THE TAR SANDS @ 3,870'), SQ 100 SX CMT BELOW CICR, STING OUT & SPOT A 50' CMT PLUG ON TOP OF CICR, POOH.
- 6) RIH W/ 2' x 4SPF CSG GUN & PERFORATE THE 5 1/2" CSG @ 2,100', POOH W/ EL, RIH W/ CICR ON 2 7/8" TBG & SET @ 2,050' (TOP OF THE GREEN RIVER @ 2,649'), SQ 100 SX CMT BELOW CICR, STING OUT & SPOT A 50' CMT PLUG ON TOP OF CICR, POOH.
- 7) RIH & SHOOT CSG @ +/-310' W/ 2' X 4SPF CSG GUN (SURFACE CSG SHOE @ 310'), POOH W/ EL, RIH W/ CICR ON TBG & SET @ 250', SQ 150 SX BELOW CICR & UP THROUGH THE SURFACE CSG (VOLUME B/W 8 5/8" X 5 1/2" CSG = 9.6BBLS = 54 FT3), STING OUT & SPOT 250' SURFACE PLUG IN 5 1/2" CSG.
- 8) CUT CSG OFF 3' BELOW GROUND LEVEL, INSTALL P&A CAP W/ WEEP HOLE W/ WELL ID #'S.

SEE ATTACHED SCHEMATIC

JUN 2 4 1991

DIVISION OF OIL GAS & MINING

18-JUNE-1991 D.H.HUDSPETH #303-930-3926

1 1

#### PROPOSED WELL PLAN for Wonsits Valley #85 (P&A)

#### **PROCEDURE**

1) SQ. 100-200 SX BELOW PKR, POOH W/"R3" PKR

2) SET CIBP @ 5,175' (CMT SQ'D BELOW) SPOT 100' CMT ON TOP OF CIBP.

3) PERF @ 4030', SET CICR @ 4000, SQ 100 SX BELOW. SPOT 50' CMT ON TOP.

4) PERF @ 2100', SET CICR @ 2050, SQ 100 SX BELOW. SPOT 50' CMT ON TOP.

5) PERF @ 310', SET CICR @ 250', SQ 150 SX BELOW & UP TO SURFACE, SPOT 250' CMT PLUG IN 5 1/2" CSG (TO SURFACE).

6) CUT CSG OFF 3' BELOW
GROUND LEVEL, & INSTALL
1/4" P&A PLATE W/ WEEP
HOLE, THEN WELD A 4"
OR LARGER DIAMETER TUBE
TO PLATE THAT EXTENDS
APPROX. 4' ABOVE GROUND.
HEAP UP DIRT ABOUT
18" HIGH @ BASE OF
MARKER TO ALLOW FOR ANY
GROUND SETTLING.

7) PLACE WELL ID INFO. ON A PLATE, CAP OR WELD ON POST W/ A WELDED BEAD.

WELL INFO NEEDED:
NAME OF OPERATOR
LEASE SERIAL NO.
WELL NO.
SURVEY DESCRIPTION
FOOTAGES OR QUARTER/
QUARTER SECTION.

Csg cut 3' BGL w/ Metal Plate Marker

250' Cmt On Top Of CICR (TO SURFACE) CICR @ 250' Cmt Sq'd Below CICR (150 sx) 8 5/8", 24# Csg @ 310'

50' CMT PLUG ON TOP OF CICR CICR @ 2,050'(SQ 100 SX BELOW) (ISOLATE WATER ZONE) PERF @ 2,100' W/ 2' X 4SPF

TOP OF GREEN RIVER @ 2,649'

50' CMT PLUG ON TOP OF CICR CICR @ 4,000'(SQ 100 SX BELOW) (ISOLATE ZONE F/ 3,870-4,030) PERF @ 4,030' W/ 2' X 4SPF

TOC @ 4,693'

BOBUT COL

DIVISION OF OIL GAS & MINING

CIBP @ 5,175'

F2 Perfs (5,456'-5,466') F4 Perfs (5,508'-5,518')

PBTD @ 5,552' 5 1/2", K-55, 14# Csg @ 5,617' TD @ 5,625'

8) R/D MOL.

DHH(6/18/91)

Form 3160-5 UNIT ATES	
DEPARTMENT OF INTERIOR	Form Approved
BUREAU OF LAND MANAGEMENT	Budget Bureau No.1004-8135
THE WATER THE PARTY OF THE PART	5. Lease Designation and Serial No. PATENTED
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir	6. If Indian, Allotte or Tribe Name
Use "APPLICATION FOR PERMIT-" for such proposals.	
SUBMIT IN TRIPLICATE	7. If Unit or CA. Agreement Designation
1. Type of Well OIL GAS	WONSITS VALLEY FEDERAL UNIT
WELL X WELL OTHER	
2. Name of Operator	8. Well Name and No.
CHEVRON U.S.A. INC	WONSITS VALLEY #85
	9. API Well No.
3. Address and Telephone No.	43-047-20260
PO BOX 599 Attn: D.H.HUDSPETH DENVER, CO. 80201 (303)–930–3926	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,T.,R.,M., or Survey Description)	GREEN RIVER
SEC.12, T8S, R21E	11. County or Parish, State
	UINTAH
	UTAH
12. CHECK APPROPRIATE ROY(s) TO INDICATE NATURE OF NOTICE PERSON.	
TYPE OF SUPPLIESUAL	
TYPE OF ACT	ION
Notice of Intent    X   Abandonment   Change of plan	ns
Subsequent Report Recompletion New Construct	ion
Final Abandonment Notice Plugging Back Non-Routine F	racturing
Casing Repair Water Shut-Oi	ri
Altering Casing Conversion to I	njection
Other N/A	
(Note: Report results of multiple co	mpletion on Well
Completion or Recompletion Repor	t and I on form
Completion or Recompletion Repor  3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included).	t and Log form.)
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclivers. If well is directionally drilled give subsurface locations and measured and true vertical deaths for all pertinents.	t and Log form.)
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclivers. If well is directionally drilled give subsurface locations and measured and true vertical deaths for all pertinents.	t and Log form.)
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included in the state of the substance of the subs	t and Log form.)
Completion or Recompletion Reportations. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclinated in the substitution of the s	t and Log form.)
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclinated in the state of	t and Log form.)
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclinated in the state of	t and Log form.)
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclinated in the state of	t and Log form.)
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclinated in the state of	t and Log form.)
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclinated in the state of	t and Log form.)
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclinated in the substitution of the	t and Log form.)
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclivers. If well is directionally drilled give subsurface locations and measured and true vertical depths for all marts.  SEE ATTACHED PROCEDURE  JUN 2 4 1991  DIVISION OF OIL GAS & MINING	t and Log form.)
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclinated in the substitution of the	t and Log form.)
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclivers. If well is directionally drilled give subsurface locations and measured and true vertical depths for all marts.  SEE ATTACHED PROCEDURE  JUN 2 4 1991  DIVISION OF OIL GAS & MINING  BLM 1-DRLG  FILE  STATE	t and Log form.)
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclinated in the substitution of the	t and Log form.)
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclinated in the substitution of the	t and Log form.)
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclinary. If well is directionally drilled give subsurface locations and measured and true vertical depths for all marks. SEE ATTACHED PROCEDURE  JUN 2 4 1991  DIVISION OF OIL GAS & MINING  BLM 1-DRLG  FILE  STATE  JRB	t and Log form.)
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclinate, inclinately defined give subsurface locations and measured and true vertical depths for all marks.  SEE ATTACHED PROCEDURE  JUN 2 4 1991  DIVISION OF OIL GAS & MINING  BLM 1-DRLG  FILE  STATE  JRB	t and Log form.)
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclinary. If well is directionally drilled give subsurface locations and measured and true vertical depths for all marks. SEE ATTACHED PROCEDURE  JUN 2 4 1991  DIVISION OF OIL GAS & MINING  BLM 1-DRLG  FILE  STATE  JRB	t and Log form.)  uding estimated date of starting any proposed ters and zones pertinent to this work.)*  26-9
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclivers. If well is directionally drilled give subsurface locations and measured and true vertical depths for all marks.  SEE ATTACHED PROCEDURE  JUN 2 4 1991  DIVISION OF OIL GAS & MINING  BLM 1-DRLG  FILE  STATE  JRB  I hereby certify that the foregoing is true and correct  Signed  Title DRILLING ENGINEER	t and Log form.)
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclivers. If well is directionally drilled give subsurface locations and measured and true vertical depths for all marks.  SEE ATTACHED PROCEDURE  DIVISION OF OIL GAS & MINING  BLM 1-DRLG FILE STATE JRB  I hereby certify that the foregoing is true and correct Signed  Title DRILLING ENGINEER  (This space for State office use)	t and Log form.)  uding estimated date of starting any proposed ters and zones pertinent to this work.)*  26-9/
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclivers. If well is directionally drilled give subsurface locations and measured and true vertical depths for all marks.  SEE ATTACHED PROCEDURE  JUN 2 4 1991  DIVISION OF OIL GAS & MINING  BLM 1-DRLG  FILE  STATE  JRB  I hereby certify that the foregoing is true and correct  Signed  Title DRILLING ENGINEER	t and Log form.)  uding estimated date of starting any proposed ters and zones pertinent to this work.)*  26-9

Form 3160~5	UNIT	E STATES	1	Form Approved	
DEPARTMENT OF INTERIOR				Budget Bureau No.1004-8135	
	BUREAU OF L		5. Lease Designation and Serial No.		
	SUNDRY NOTICES A use this form for proposals to d Use "APPLICATION	6. If Indian, Allotte or Tribe Name			
	SUBMIT IN	TRIPLICATE		7. If Unit or CA. Agreement Designation	
Type of Well OIL	GAS			Wonsits Valley Unit	
WELL X	WELL	OTHER		8. Well Name and No.	
2. Name of Opera	ator CHEVRON U.S.A. IN	Wonsits Valley #85 9. API Well No.			
3. Address and T	elephone No.	43-047-20260			
	PO BOX 599 DENVER, CO. 80201	Attn: Mark Miller (303)-930-3546		10. Field and Pool, or Exploratory Area Wonsits Valley	
	ell (Footage, Sec.,T.,R.,M., o	or Survey Description)			
2031 FNL Sec. 12, Ti	. & 570' FEL (SE/4, NE/4) 8S, R21E	11. County or Parish, State Uintah Utah			
12.	CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE	OF NOTICE REPORT O	R OTHER DATA	
	SUBMISSION	20/(0) 10 112/0/112/0/112	TYPE OF ACT		
	Notice of Intent	X Abandonment	Change of plan		
	X Subsequent Report	Recompletion	New Constructi		
	X Final Abandonment Notice	Plugging Back	Non-Routine F	racturing	
		Casing Repair	Water Shut-Of	1	
		Altering Casing	Conversion to I	injection	
	1	Other	Report results of multiple co	mulation on Wall	
	t and Log form.)				
work. If well is dir 1) MIRU Gudac W 2) Pump 75 sxs Cla 3) Sct CIBP @ 493 4) Perf @4030'-32 5) Perf 2100'-02' & 6) Sct CICR @250' 7) RIH to top of Cl	ectionally drilled give subsurfar (SU on 6/27/91 ass 'H' cmt thru Pkr @5195' (18', Spot 13 sxs neat Cmt on to (1', Sct CICR @3985', Pump 10' & 310'-12', Sct CICR @2050' (1', Pump 100 sxs neat cmt. up 10' (ICR @250', Circ. cmt to Surf.	ce locations and measured and true to abandon F-2 (5456'-66') & F-4 p CICR, (TOC @ +/-4820').  6 sxs Neat cmt. thru CICR & spoor, Pump 106 sxs neat cmt. thru CIC 5 1/2" X 8 5/8" annulus, (Circ. cm	e vertical depths for all marts 4 (5508'-18'). t 50' Cmt. On CICR. CR, spot 50' Cmt on CICR. nt. to surface).	uding estimated date of starting any proposed ters and zones pertinent to this work.)*	
3-BLM 3-STATE I-JRB	1-File 1-Drlg 1-SEC 724R 1-SEC 724C	O!	17.00 27 11 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	JUL 0 5 1991  DIVISION OF  LOOK GAS & MINING	
14. I hereby ce	rtify that the foregoing is true		ENGINEER .	Date 2/1/91	
(This space	for State office use)				
Approved b	//	Title	•	Date	
	of Approval, if any:				
	Section 1001, makes it a crime for any as to any matter within its jurisdiction.	person knowingly and willfully to make to an	y department or agency of the United	States any false, fictitous or fraudulent statement	

SUNDRY NO	UNITED STATES RTMENT OF THE INTERIOR AU OF LAND MANAGEMENT NOV 0 3 1999 TICES AND REPORTS ON WELLS It to deepen or reentry to a different recervoir TION FOR PERMIT" for such wood of the control of th	Expires: March 31, 1993  5. Lease Lesignation and Serial No.  U-0806
SUBM	7. If Unit or CA, Agreement Designation	
I. Type of Well Oil Gas  X Well Well Other	Wonsits Valley Fed. Unit  8. Well Name and No.  WVFU #85	
2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY		9. API Well No.
3. Address and Telephone No.		43-047-20260
11002 E. 17500 S., VERNAL, UT 84078-8526 (8)	01) 781-4302	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Wonsits Valley-Grn. River  11. County or Parish, State
2031' FNL, 570' FEL, SEC. 12, T8S/R21E	UINTAH, UTAH	
12. CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	1
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
	Physica Park	Non-Routine Fracturing
Subsequent Report	Plugging Back	Non-Routine Practains
	Casing Repair	Water Shut-Off
X Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note) Report results of multiple completion on Well
Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths for all Subject wellsite was reclaimed per BLM specifical		Completion or Recompletion Report and Log form.)

$\mathcal{A}$ $\mathcal{A}$								
14. I hereby certify hat the foregoins it the and correct. Signed	10USh_	Title	Field Compliance Specialist	Date	11/1/95			
(This space for Federal or State office use)	- U	<u>-</u>						
Approved by:		Title		Date				
Conditions of approval, if any								
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or								

representations as to any matter within its jurisdiction.